

DULUTH PUBLIC UTILITIES COMMISSION
Tuesday, December 18, 2012, 5:15 p.m.
City Council Chambers
AGENDA

1. Roll call
2. Approval of previous meeting minutes
3. New business
 - 3.1 Natural gas rate resolution
 - 3.2 Election of officers in January
 - 3.3 2013 meeting schedule
4. Updates from staff
5. Upcoming Council actions
6. Commissioner questions or comments
7. Preview of upcoming business

DULUTH PUBLIC UTILITIES COMMISSION
Meeting Minutes
November 20, 2012

Members Present: Councilor Jennifer Julsrud, Robert Prusak, Linda Sellner, Councilor Jim Stauber, Jason Thorsell; Councilor Patrick Boyle arrived at 5:29 p.m.

Staff Present: Bob Asleson, Jim Benning, Alisa DeRider, Leanna Gilbert, Carrie Lustig, Eric Schlacks, Eric Shaffer, Glenn Strid, Pete Upton

Members Absent: Patrick Huston

Call to Order: The meeting was called to order at 5:18 p.m. by Vice President Sellner.

Approval of previous meeting minutes

Old business:

Review gas cost of service study

Eric Schlacks provided a comparison of municipal natural gas rates as previously requested. Commissioners and staff reviewed the gas cost of service study results. Future growth of the gas utility was also discussed. Commissioner Julsrud motioned to direct staff to prepare a resolution based on the cost of service study results. Commissioner Boyle asked about the goal of \$5 million in cash reserves and what percentage increase this would result in. Jim Benning stated that the study recommended a 4.9% increase effective April 1, 2013. The last rate increase was in 2006. Commissioner Prusak asked if this would also include capital projects. Benning stated that it would include both capital projects and cash reserves. All present except Commissioner Stauber voted in favor of having the resolution prepared.

Updates from staff

Staff provided a letter from WLSSD which stated their estimated increases for 2012. This commission previously voted to make any increase a pass-through. The amounts stated in the letter are budgeted amounts. We pay a budgeted amount throughout the year, but we do not know the actual costs until we receive another letter in February at which point we make any necessary adjustments. The resolution previously mentioned is the method that the commission decided on to cover any required increases, which are paid out of our operating budget. Commissioner Stauber asked if there would be an opportunity to talk to members of the board or our representatives. Commissioner Julsrud mentioned that this commission has met with WLSSD staff in the past and reviewed their operations. Marianne Bohren, Executive Director of WLSSD, has projected increases of 2-3% per year. Duluth has four representatives on the WLSSD board. Commissioners Julsrud and Boyle recommended having Ms. Bohren attend a meeting to review their budget and long-term plan. Jim Benning will contact her about attending in December or January.

Jim Benning mentioned the annual mailing that the City is required to send to residents who live near our natural gas transmission pipeline.

Upcoming Council actions

The budget presentation for the utilities was made at the Nov. 13th council meeting. There was not much time to go into any detail, so staff is willing to answer questions at another time if the councilors would like. Glenn Strid mentioned that there were reductions to the increases for health insurance and

cafeteria plans. These amounts are different than what was previously presented to the commission. This is an approximate \$211,000 total decrease. Commissioner Stauber asked what the total revenue and expense amount was for the utilities. Page 43 of the budget posted online states a total of \$87,218,500 for expenses. Commissioner Stauber is concerned that the majority of the City's budget is only given 15 minutes for review. Commissioner Boyle suggested that Council prioritize which budgets to spend more time on next year.

Commissioner questions or comments

Commissioner Boyle received a letter from a resident who had previously appealed an issue. They wanted to know how long it would take before a customer was shut off for non-payment. Jim Benning explained that this would depend on the time of year. Customers cannot be shut off while the cold weather rule is in effect. In the summer, it would take 2-3 months for someone to be shut off.

Commissioner Stauber asked if the utilities were reimbursed for administrative costs of collecting street lighting fees. Staff explained that a proposed amount of approximately \$41,000 is supposed to be a reduction to our shares of the cost allocation charges, but we have not received any detail of these charges yet.

Preview of upcoming business

The next regular meeting is scheduled for Tuesday, December 18, 2012, in City Council Chambers. Staff will prepare a resolution based on the cost of service study results for the commission to consider. Staff will also contact Marianne Bohren, Executive Director of WLSSD, about being available to attend the December or January meeting. The next topic of discussion after sanitary sewer should be the stormwater utility.

Adjournment: The meeting was adjourned at 6:13 p.m.

A recording of this meeting is available upon request.

RESOLUTION NO. 12PUC-010

RESOLUTION ESTABLISHING NATURAL GAS RATES EFFECTIVE WITH METER READINGS AFTER MARCH 31, 2013; SUPERSEDING ALL PRIOR INCONSISTENT OR CONFLICTING RATES AS OF APRIL 1, 2013.

RESOLVED by the Duluth Public Utilities Commission (the "Commission") that the Commission hereby makes the following Finds of Fact:

- 1.) The City's natural gas system is a key part of the utility infrastructure of the city, providing an economical source of energy for residential, commercial and industrial users for both commercial and residential purposes.
- 2.) The provision of natural gas is a highly regulated industry, which requires the implementation of stringent safety measures and costly system maintenance in order to insure the safe and reliable provision of product to users.
- 3.) Natural gas is a product which must be purchased on the open market making it susceptible to unpredictable market conditions.
- 4.) In order to protect all of its customers from dramatic fluctuations in market price of natural gas it is critical that the City be able to establish and maintain reserve funds which will allow it to smooth out such fluctuations for the benefit of all of its customers.
- 5.) The City's costs of operating its natural gas system have increased dramatically in recent years but the City has not increased its natural gas rates to meet these costs since 2006.
- 6.) Based on a rate study of the City's natural gas rate structure performed by SAIC, it is necessary and appropriate for the long-term maintenance of the City's natural gas distribution system that the rate structure be modified as hereinafter provided for.

FURTHER RESOLVED, that effective with the natural gas meter readings after March 31, 2013, all customers of the natural gas utility of the city of Duluth shall be charged for such natural gas in accordance with the schedule of rates established by this resolution as follows:

CUSTOMER RATE SCHEDULE BASED UPON MONTHLY METERED VOLUME					
		Fixed monthly charge		Per 100 cubic feet("CCF")	
		Effective April 1, 2013, rate	Effective November 1, 2006, rate	Effective April 1, 2013, rate	Effective November 1, 2006 rate
Firm sales service	Residential small volume	\$7.75	\$7.50	\$0.914	\$1.241
	Residential large volume	\$208.00	\$200.00	\$0.808	\$1.140
	Commercial/industrial small volume	\$42.00	\$40.00	\$0.825	\$1.157
	Commercial/industrial large volume	\$208.00	\$200.00	\$0.794	\$1.127
Interruptible sales service	Commercial/industrial large volume	\$470.00	\$450.00	\$0.666	\$1.005
Firm transport service	Commercial/industrial small volume	N/A	\$40.00	N/A	\$0.100
	Commercial/industrial large volume	N/A	\$200.00	N/A	\$0.080
Purchased gas adjustment (PGA)	If the wholesale price of gas purchased by the city of Duluth is increased or decreased as compared to the 2013 base gas cost rate of \$0.582 \$0.920 per CCF, and any such change results in an average unit cost of gas in excess, or less than the 2013 2006 base gas costs, the unit commodity charge (\$ per CCF) for gas sold under the applicable rate schedule shall be increased or decreased on the customer's monthly bill in the same amount as the unit cost of gas has been increased or decreased. The PGA will include a proportional charge or credit for the payment in lieu of taxes (PILOT) transfer.				

RESOLVED FURTHER, that from April 1, 2013 the rate for interruptible commodity transportation of natural gas shall be \$470 per month plus \$0.1742~~\$0.1661~~/CCF during the first year of service and the interruptible commodity transportation rate for natural gas shall be \$470 per month plus \$0.149/CCF after the first year of such service.

RESOLVED FURTHER, any prior rates inconsistent or conflicting with this resolution are superseded as of April 1, 2013.

Approved by the DPUC:

(date)

Submitted to City Council:
(where appropriate)

(date)

ATTEST:

Director
Public Works and Utilities
City of Duluth

STATEMENT OF PURPOSE:

The purpose of this resolution is to implement a new rate structure for natural gas supplied or transported by the City through its natural gas distribution system. Current interruptible transportation rates were established in 2009. This is the first rate modification since 2006 for all other classes of users.

The changes include a small increase in the fixed monthly charges to all class of users, which reflect less than the City's actual increase in costs of operation since 2006 in providing service to its customers, to decrease the volumetric charges per 100 cubic feet ("CCF") of gas provided and to also reduce the amount of the Purchased Gas Adjustment ("PGA") based on the City's experience with the PGA so that the volumetric rates more accurately reflect the cost of the gas sold. The new structure will be effective as of April 1, 2013. The net result of these changes will be an increase in revenue to the Department of approximately 4.9% per year.

This increase is needed to cover the City's increased costs of operating the natural gas distribution system which have occurred since 2006 and also to fund a prudent reserve to protect customers against significant fluctuations in the nation-wide market for natural gas.

Pipeline & Gas Journal

Pipeline
Opportunities
Conference

March 26, 2013

Keynote Speaker:
Nick Stavropoulos,
Executive Vice President,
Gas Operations, PG&E

153rd year • www.pgjonline.com

Volume No. 239 • Number 11 • November 2012

The recognized authority on pipeline operations worldwide.

32nd ANNUAL 500 SURVEY

Research & Development

Measurement Training

Welding

Induction Bending

Cybersecurity

LNG/'Mega Project'

ExxonMobil 2040 Outlook

Brian N. Leis,
Battelle Pipeline Technology Center

500 *P&GJ's Annual Pipeline Report*

Leading Gas Distribution Utilities

Note: The 2011 figures used in the report reflect the last full year of data available.

2011 Rank	Name of Co.	Number of Customers	2011 Sales M/Mcf	2011 Financial		2011 Additions To Plant \$(000)	Miles of Mains	Miles of Service
				Operating Revenues \$(000)	Operating Income \$(000)			
1	Southern California Gas Co.	5,801,000	356,000	3,816,000	287,000	683,000	49,773	48,815
2	AGL Resources	4,461,363	352,000	1,597,430	195,675	365,000	80,159	0
3	Pacific Gas & Electric Co.	4,295,741	249,116	3,196,000	264,997	613,000	6,567	42,212
4	National Grid	3,527,868	380,521	5,714,434	707,591	1,134,066	35,922	28,933
5	CenterPoint Energy Operations	3,282,487	0	2,841,000	226,000	0	72,000	40,201
6	Atmos Energy Corp.	3,169,430	292,527	334,568	334,568	551,074	71,212	17,951
7	AGL Resources Inc.	2,269,292	0	1,490,362	348,638	0	45,781	41,440
8	Oneok, Inc.	2,089,930	156,428	1,492,500	197,600	0	38,494	16,086
9	Xcel Energy	1,900,000	0	1,800,000	0	0	32,803	18,495
10	Southwest Gas Corp.	1,859,000	114,478	1,403,366	91,420	0	30,107	21,987
11	Public Svc. Electric & Gas/Gas Delivery	1,793,000	184,700	2,207,607	220,520	173,553	17,649	16,858
12	Consumers Energy Co.	1,704,857	217,763	2,332,104	198,666	139,425	26,623	
13	Integrus Energy Group	1,682,000	222,000	1,965,699	113,014	295,712	23,024	10,290
14	Columbia Gas of Ohio Inc.	1,405,365	79,559	587,162	79,567	220,145	19,772	0
15	Dominion Resources	1,308,541	30,860	1,093,861	111,594	172,691	22,764	17,812
16	Public Service Co. of Colorado	1,306,056	134,630	1,075,446	70,279	152,479	23,603	0
17	MichCon	1,212,581	119,950	1,634,030	109,000	175,000	21,208	19,657
18	Dominion East Ohio Gas Co.	1,190,207	18,175	953,021	107,841	179,565	18,676	21,831
19	Consolidated Edison of New York, Inc.	1,150,209	243,508	1,750	224	20	4,333	3,006
20	Washington Gas Light Company	1,082,983	85,966	1,264,580	117,050	0	0	0
21	WE Energies	1,068,225	123,607	1,181,229	87,189	0	20,688	15,755
22	Piedmont Natural Gas Co.	1,000,000	151,146	1,638,116	104,700	129,006	0	0
23	Vectren Corp.	982,100	0	954,000	0	0	0	0
24	Ameren	934,000	24,272	1,172,000	89,119	97,438	21,264	13,921
25	Questar Gas	900,000	0	0	0	0	16,475	9,344
26	San Diego Gas & Electric Co.	850,576	79,070	549,593	26,672	47,601	8,490	0
27	Northern Indiana Public Service Co.	794,981	80,180	740,131	37,270	57,831	17,300	
28	Puget Sound Energy	753,636	0	1,011,531	100,330	133,273	12,208	0
29	MidAmerican Energy Company	708,874	0	0	0	0	0	0
30	Northwest Natural Gas Co.	673,997	68,748	760,633	72,667	77,879	15,036	0
31	Baltimore Gas & Electric Co.	646,200	0	0	0	0	6,832	6,010
32	Laclede Gas Co.	625,077	71,603	913,190	71,079	66,917	16,000	0
33	National Fuel Gas Distribution Corp.	606,548	71,608	822,654	93,527	56,063	14,059	6,105
34	Black Hills Energy	525,537	55,567	526,939	56,492	49,494	12,190	0
35	Philadelphia Gas Works	510,456	70,681	705,084	120,994	24,750	2,772	3,027
36	Southern Union Co.	501,000	0	0	0	0	9,140	5,956
37	New Mexico Gas Company	500,000	0	0	0	0	12,000	0
38	Peco Energy	493,634	82,443	611,000	115,666	68,783	6,724	6,003
39	New Jersey Natural Gas Co.	489,050	0	0	0	0	6,716	6,771
40	UGI Utilities Inc. - Gas Division	484,000	0	0	0	0	5,109	3,772
41	Public Service Co. of North Carolina	482,000	47,000	538,000	46,000	62,000	10,100	0
42	Alagasco	437,329	35,447	619,772	46,883	0	11,155	11,925
43	SourceGas Inc.	426,052	31,901	425,311	72,165	61,070	14,172	2,622

Quorum TIPS
 Processing / Gathering Management
 software / consulting services for the oil & gas industry



www.qbsol.com

Leading Gas Distribution Utilities

Miles of Service	2011 Rank	Name of Co.	Number of Customers	2011 Sales MMcf	2011 Financial		2011 Additions To Plant \$(000)	Miles of Mains	Miles of Service
					Operating Revenues \$(000)	Operating Income \$(000)			
48,815	44	Semco Energy Inc.	421,718	67,574	606,418	74,510	45,700	8,691	565
0	45	Duke Energy Ohio	417,458	27,044	445,655	10,205	116,414	5,536	4,868
42,212	46	Columbia Gas of Pennsylvania	417,418	33,237	220,021	50,187	78,362	7,442	0
28,933	47	Alliant Energy	413,752	103	481	0	0	8,391	6,570
40,201	48	South Jersey Gas Co.	351,304	5,479	367,502	66,594	95,758	6,020	6,094
17,951	49	TECO Peoples Gas System Inc.	336,000	0	0	0	0	11,000	0
41,440	50	Avista Corp.	320,592	33,434	563,312	33,881	45,856	7,650	0
16,086	51	Wisconsin Public Service Corp.	319,145	40,372	352,611	32,077	22,037	7,814	5,296
18,495	52	Memphis Light, Gas & Water Div.	319,020	0	0	0	0	4,797	3,478
21,987	53	Louisville Gas & Electric Co.	318,582	31,130	304,574	24,736	53,043	4,290	1,689
16,858	54	Intermountain Gas Company Inc.	309,126	30,295	262,523	22,046	6,709	6,353	5,289
	55	South Carolina Electric & Gas Co.	307,000	0	0	0	0	0	17,000
10,290	56	Rochester Gas & Electric Corp.	303,000	0	0	0	0	0	0
0	57	Columbia Gas of Massachusetts	289,767	31,798	459,931	14,048	59,650	4,839	3,354
17,812	58	Equitable Gas Co.	275,000	0	0	0	0	3,733	739
0	59	Northwestern Energy LLC	264,439	29,724	318,735	15,708	12,348	7,200	4,719
19,657	60	Citizens Gas & Coke Utility	262,343	28,906	292,987	16,516	14,805	4,344	4,357
21,831	61	New York State Electric & Gas Corp.	256,000	0	0	0	0	4,434	3,219
3,006	62	Montana-Dakota Utilities Co.	245,907	32,577	247,677	14,040	28,887	5,613	3,402
0	63	Columbia Gas of Virginia, Inc.	244,905	24,046	127,602	25,792	52,206	4,960	0

www.horizontaltech.com

drill@horizontaltech.com

H T

**HORIZONTAL
TECHNOLOGY, INC.**



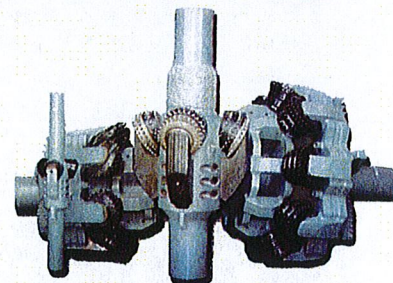
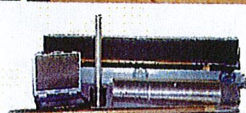
888.556.5511
713.774.5594

1.800.676.421

PIPELINE & UTILITY ^{24/7}
HDD

HTI PRODUCTS & SERVICES HDD'S PREMIER GUIDANCE SERVICE PROVIDER

- Guidance Services
- Steering & Pressure Tools
- RockReamer
- Hi-Torque HDD Motors
- Roller-Cone Drill Bits
- Fly Cutters & Barrel Reamers
- Non-Mag Collars/Jetting Assemblies
- Pipe Rollers
- Swivels



HDD industry's most accurate steering system!!!

✓ MOST ACCURATE ✓ LOWER COSTS ✓ EASE OF SET UP / USE

← HDD INTERSECT →

100%
SUCCESS

RUM
UTIONS, INC.
www.rum.com

500 *P&GJ's Annual Pipeline Report*

Leading Gas Distribution Utilities

Note: The 2011 figures used in the report reflect the last full year of data available.

2011 Rank	Name of Co.	Number of Customers	2011 Sales MMcf	2011 Financial		2011 Additions To Plant \$(000)	Miles of Mains	Miles of Service
				Operating Revenues \$(000)	Operating Income \$(000)			
64	Jo-Carroll Energy Inc.	233,267	36,281	412,812	21,972	19,746	5,228	3207
65	Mountaineer Gas Co.	226,000	0	0	0	0	4,900	0
66	M.U.D. of Omaha	217,103	32,031	226,901	14,114	32,671	2,761	3,093
67	Yankee Gas Services Co.	207,753	55,061	430,799	31,672	98,188	3,256	2,145
68	Entergy Corporation (ENOI & EGS)	188,000	14,342	0	0	0	3,368	2,146
69	Colorado Springs Utilities	186,760	22,569	0	0	0	2,368	0
70	Southern Connecticut Gas Co.	177,689	23,414	421,911	17,800	7,876	2,226	0
71	NV Energy	151,983	22,980	172,482	10,763	9,554	1,785	1,481
72	Long Beach Gas and Oil Department	145,606	8,003	87,730	18,512	10,040	928	1,023
73	Madison Gas & Electric Co.	144,000	23,145	165,271	11,487	15,830	2,550	2,198
74	Columbia Gas of Kentucky	134,914	9,851	59,465	10,854	14,562	2,677	0
75	Orange and Rockland Utilities	128,555	0	0	0	0	1,886	0
76	Richmond Public Utilities	108,789	12,758	170,680	16,179	25,366	1,087	0
77	Knoxville Utilities Board	96,212	11,976	96,576	4,915	14,902	2,347	1,718
78	Duke Energy Kentucky	95,002	9,633	115,204	6,199	11,594	1,341	1,159
79	Mobile Gas Service Corporation	91,818	5,310	96,270	9,251	10,589	2,251	2,119
80	Springfield City Utilities	82,385	12,484	95,933	8,072	7,964	1,308	1,308
81	Central Hudson Gas & Electric Corp.	75,398	11,303	162,367	15,051	14,284	1,185	807
82	CoServ Gas Ltd.	73,931	5,807	46,831	7,055	4,213	1,283	702
83	Arkansas Oklahoma Gas Corp.	61,562	10,398	86,977	976	4,695	2,466	0
84	Peoples TWP LLC	60,387	7,774	107,285	6,806	9,258	2,709	0
85	Roanoke Gas Co.	58,727	6,071	63,302	4,570	7,789	987	1,160
86	York County Natural Gas Authority	56,209	6,652	59,198	8,194	16,423	1,579	0
87	Middle Tennessee Utility	55,652	6,683	53,013	4,766	5,184	3,617	2,387
88	Corpus Christi Gas Dept., City of	55,026	0	0	0	0	1,338	238
89	Mesa, City of	54,944	3,156	39,364	8,518	1,479	1,232	657
90	Austell Natural Gas System	53,825	5,300	0	0	0	1,100	1,100
91	Florida Public Utilities Co.	51,141	4,216	59,402	4,571	5,665	1,720	806
92	Huntsville Utilities Gas System	47,647	4,776	63,025	13,629	11,331	1,182	721
93	Ohio Gas Co.	47,148	0	16,000	2,570	3,433	1,152	1,053
94	Lawrenceville, City of	44,378	3,410	40,037		728	1,268	628
95	Vermont Gas Systems, Inc.	43,885	8,835	96,890	5,994	10,482	687	597
96	Pensacola Energy	43,489	0	0	0	0	1,630	0
97	Midwest Energy Inc.	41,926	5,123	48,166	3,110	2,324	2,968	187
98	Northern Indiana Fuel & Light Co. Inc.	40,341	4,450	46,503	406	1,102	968	0
99	Ft. Hill Natural Gas Authority	38,472	5,669	45,578	5,987	3,389	1,635	1,239
100	Okaloosa County Gas District	36,909	2,798	37,900	1,653	0	971	817
101	Berkshire Gas Co.	36,000	4,211	64,000	0	0	74	0
102	Zia Natural Gas Co.	35,752	2,742	28,396	3,075	15,497	1,405	488
103	Delta Natural Gas Co. Inc.	35,520	2,901	51,091	9,770	10,678	2,500	0
104	Cheyenne Light, Fuel and Power	34,122	4,624	37,591	2,809	3,462	782	430
105	Gainesville Regional Utilities	33,200	21	0	0	0	749	0

Quorum PGAS
Flow Measurement

software / consulting services for the oil & gas industry



www.qbsol.com

Leading Gas Distribution Utilities

Note: The 2011 figures used in the report reflect the last full year of data available.
2011 Financial

Miles of Service	2011 Rank	Name of Co.	Number of Customers	2011 Sales MMcf	Operating Revenues \$(000)	Operating Income \$(000)	2011 Additions To Plant \$(000)	Miles of Mains	Miles of Service
3207	106	Columbia Gas of Maryland Inc.	32,579	3,544	20,065	2,670	9,682	655	0
0	107	CPS Energy	32,500	0	0	0	0	4,760	3,766
3,093	108	Southeast Alabama Gas District	29,885	0	0	0	0	2,064	1,153
2,145	109	Jackson Energy Authority	29,389	3,672	17,183	3,547	3,863	781	0
2,146	110	Marshall County Gas District	28,000	0	0	0	0	434	831
0	111	Tallahassee Municipal Gas System	27,847	2,707	33,774	1,139	811	859	535
0	112	Albany Water, Gas & Light	27,000	0	0	0	0	395	458
1,481	113	Duluth Dept. of Water & Gas, City of	26,108	0	0	0	0	504	0
1,023	114	Las Cruces Gas System, City of	26,034	0	0	0	0	535	210
2,198	115	Palo Alto Utilities	24,785	3,086	44,832	0	0	204	0
0	116	Hamilton Municipal Utilities	23,414	32,528	22,943	0	0	275	133
0	117	Clarksville Gas Division	22,922	0	0	0	0	866	0
0	118	Great Plains Natural Gas Co.	22,620	5,260	0	0	0	495	360
1,718	119	Trussville Utilities Board	22,335	1,591	0	0	0	519	434
1,159	120	Greenville Utilities Commission	22,259	2,825	30,372	5,812	808	604	430
2,119	121	Clearwater Gas System	19,807	2,067	36,241	6,947	2,308	830	447
1,308	122	Willmut Gas & Oil Co.	19,757	2,930	21,901	772	1,282	730	471
807	123	Lancaster County Natural Gas	19,047	1,814	18,812	2,058	755	774	553
702	124	Greer Public Works, Commission of	18,629	3,343	31,625	4,686	629	712	404
0	125	Charlottesville Public Works, City of	18,300	2,486	39,111	1	0	302	207

OleumTech

TRUSTED WIRELESS SOLUTIONS FOR OVER A DECADE

NEED REMOTE MONITORING?

LEVEL · PRESSURE · TEMPERATURE · FLOW · ALARM & MORE

FULL LINE OF SELF-CONTAINED, BATTERY-POWERED WIRELESS TRANSMITTERS.



WIRELESS GATEWAYS

900MHZ / 2.4GHZ / ETHERNET
MODBUS / PEER-TO-PEER

CALL FOR A STARTER KIT TODAY.

866.508.8586

www.OleumTech.com

500 P&GJ's Annual Pipeline Report

Leading Gas Distribution Utilities

Note: The 2011 figures used in the report reflect the last full year of data available.

2011 Rank	Name of Co.	Number of Customers	2011 Sales MMcf	2011 Financial		2011 Additions To Plant \$(000)	Miles of Mains	Miles of Service
				Operating Revenues \$(000)	Operating Income \$(000)			
126	Alexandria Gas Dept., City of	18,004	1,788	0	0	0	549	136
127	Greenwood Commission of PW	17,890	3,551	31,439	618	450	744	550
128	North Alabama Gas	17,571	1,447	0	0	0	723	359
129	Citizens Gas Fuel Co.	17,500	0	0	0	0	458	307
130	Rocky Mount, City of	16,998	1,864	23,925	0	0	498	304
131	Fitchburg Gas and Electric Light Co.	15,893	0	0	0	0	314	171
132	Lancaster Municipal Gas Co.	15,579	1,905	0	0	0	247	0
133	Danville Utilities	15,226	3,098	25,580	3,920	2,798	355	240
134	Florence Gas Dept., City of	15,193	2,500	22,109	1,300	0	545	314
135	Rio Grande Nat. Gas Assoc.	15,050	1,240	11,847	0	0	608	0
136	Elk River Public Utility Dist.	15,000	0	0	0	0	700	0
137	Powell-Clinch Utility District	14,910	2,279	20,901	1,541	1,575	604	0
138	Northwest Alabama Gas Dist.	14,819	2,398	0	0	0	1188	1,360
139	Corning Natural Gas Corp.	14,782	1,562	21,889	1,247	3,705	412	151
140	Lake Apopka Natural Gas Dist.	14,507	0	0	0	0	657	0
141	Terrebonne Parish Utilities	14,489	1,369	8,740	-545	1,400	423	73
142	Midwest Natural Gas Corp.	14,017	1,601	16,492	860	1,586	584	354
143	Greater Dickson Gas Authority	13,993	2,715	18,167	113	1,443	710	608
144	Olive Branch, City of	13,746	0	0	0	0	412	260
145	Wilson, City of	13,731	1,342	21,013	4,725	1,037	384	224
146	Decatur Utilities Gas Dept.	13,725	2,778	19,049	452	616	415	454
147	Northeast Oklahoma Authority	13,301	0	0	0	0	565	202
148	Cedar Falls Utilities	13,282	2,043	14,407	928	730	205	145
149	West Tennessee Public Utility	12,787	3,016	18,606	848	650	809	472
150	Clinton-Newberry Gas Authority	12,451	2,005	22,623	1,304	43,80	742	256
151	Sevier County Utility Dist.	12,307	1,792	20,158	1,603		622	361
152	Oak Ridge Utility District	12,129	1,321	17,778	3,629	911	436	420
153	Grey Forest Utilities	12,056	921	10,810	3,291	0	337	155
154	Superior Water, Light & Power Co.	12,000	0	0	0	0	263	167
155	Leesburg, City of	11,800	0	0	0	0	239	0
156	Cullman-Jefferson Gas Dept.	11,512	0	0	0	0	785	0
157	Gibson County Utility District	10,827	820	12,700	0	0	555	0
158	Fremont Dept. of Utilities	10,825	0	0	0	0	198	0
159	Hastings Utilities	10,665	1,555	10,314	-233	0	176	0
160	Cartersville Gas Dept., City of	10,549	3,355	0	0	0	335	200
161	Holyoke Gas & Electric Dept., City of	10,502	2,057	28,869	828	700	173	94
162	Gallatin Dept. of Public Utilities	10,500	0	0	0	0	370	0
163	Citizens Gas Utility District	10,371	0	0	0	0	758	0
164	Austin Utilities	10,351	2,439	18,260	1,369	322	178	147
165	Owatonna Public Utilities	10,185	1,903	15,727	1,231	468	194	0
166	Sunrise Gas Dept.	9,852	433	0	0	0	181	0
167	Watertown Municipal Utilities	9,668	1,450	12,255	2,071	300	228	192

Quorum Marketing
Gas, NGLs, Crude Oil

software / consulting services for the oil & gas industry



www.qbsol.com

2013 DPUC Meeting Schedule

All meetings will be held on the 3rd Tuesday of the month at 5:15 PM in City Council Chambers unless otherwise noted

January 15

February 19

March 19

April 16

May 21

June 18

July 16

August 20

September 17

October 15

November 19

December 17